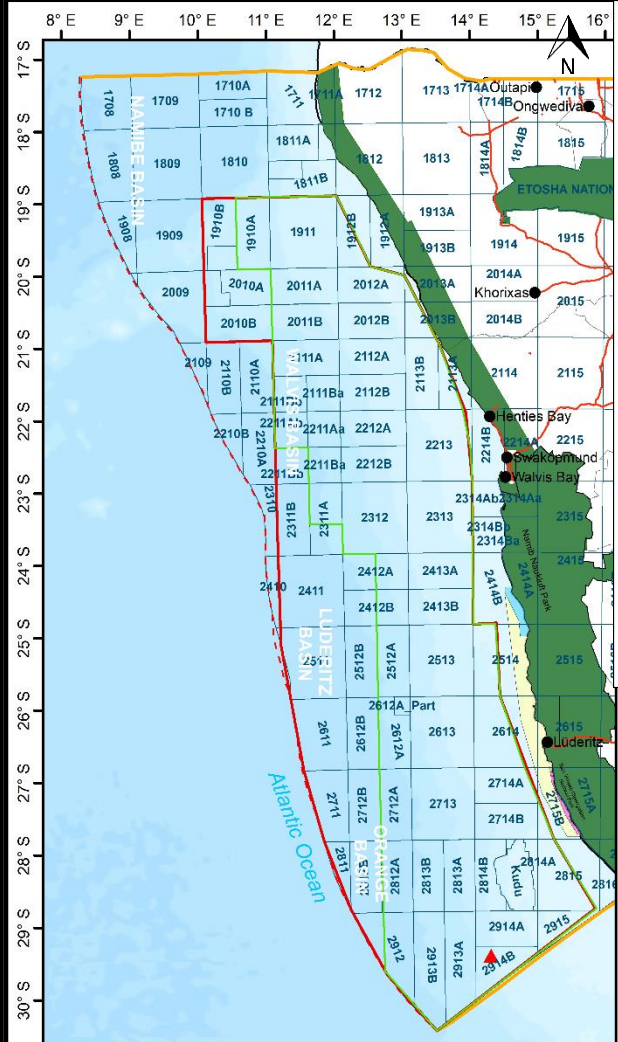


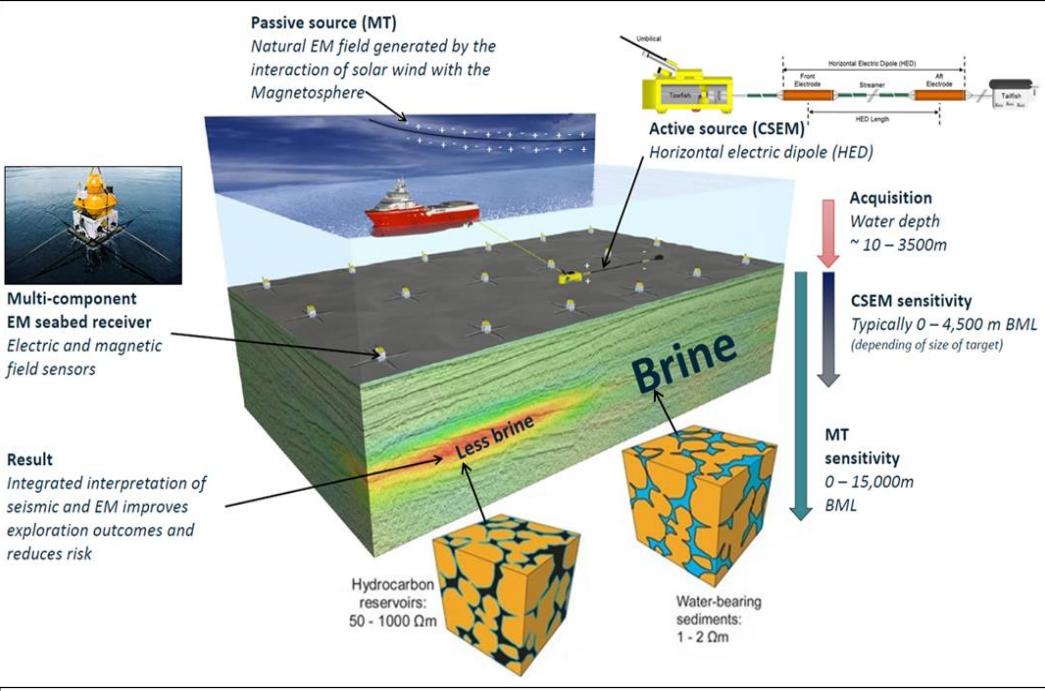


PUBLIC NOTICE FOR APPLICATION FOR ENVIRONMENTAL CLEARANCE CERTIFICATE (ECC)

Electromagnetic Geoservices (EMGS) ASA (Proponent) ECC Application for Proposed Multiclient / Proprietary Controlled Source Electromagnetic (CSEM) Surveys, Walvis, Lüderitz, and Orange Basins, Offshore Namibia



LEGEND	
● Towns	□ ECC Permit AOI
▲ Tripp Seamount	□ CSEM Potential Likely Survey AOI
— Tarred Road	□ Namibian Islands' Marine Protected Area (NIMPA)
— International Borders	□ Linefish Sanctuary
- - - Exclusive Economic Zone	□ Rock Lobster Sanctuary
— Regional Boundaries	□ National Parks
□ Exploration Blocks	



Electromagnetic Geoservices (“EMGS”) ASA (“Proponent”) intends to apply for an Environmental Clearance Certificate (ECC) over a regional Area of Interest (AOI) covering parts of the Walvis, Lüderitz and Orange Basins, offshore Namibia to conduct speculative Multiclient / Proprietary Controlled Source Electromagnetic (CSEM) Survey operations. The ECC AOI covers Blocks 1910B, 1910A, 1912010A, 2011A, 2010B, 2011B, 2012B, 2111A, 2112A, 2113B, 2111Bb, 2111Ba, 2112B, 2211Ab, 2211Aa, 2212A, 2211Bb, 2211Ba, 2212B, 2311B, 2311A, 2312, 2313, 2411, 2412A, 2412B, 2413A, 2413B, 2512B, 2512A, 2513, 2611, 2612B, 2612A, 2613, 2711, 2712B, 2712A, 2713, 2714A, 2714B, 2811, 2812B, 2812A, 2813B, 2813A, 2814B, 2814A, 2912, 2913B, 2913A, 2914A, 2914B, and 2915 and Portions of Blocks 1912B, 2012A, 2013A, 2013B, 2113A, 2213, 2514, 2511, 2612A, 2715B, 2815, and 2915, and (Excluding Tripp Seamount). The proposed ECC AOI falls in water depths ranging from ca-200m to more than ca-4000m, from east to west, respectively. Although the proposed outlined EMGS ECC AOI represents a large area coverage, the actual likely location specific Multiclient/Proprietary CSEM Survey projects to be originated within the AOI will be limited to the specific Petroleum Exploration Licenses (PELs) and Blocks. The likelihood of implementing specific projects within the proposed AOI will largely depend on the expression of interests by the PELs holders or the Government of the Republic of Namibia

through the National Petroleum Corporation of Namibia (NAMCOR) wanting to acquire Multiclient / Proprietary CSEM data sets for their respective licenses or AOI. The CSEM surveys will be undertaken over multiple survey events, subject to the Proponent being granted an ECC, favourable weather windows, and sensitivity of the local receiving environment. The basic principle of the proposed CSEM survey method is the application of electric and magnetic (electromagnetic (EM)) fields in the mapping or imaging of electric resistivity distribution of the subsurface in the marine environment for petroleum exploration. During the CSEM survey operations, EM field receivers are deployed on the seafloor spaced between 2 - 3 km apart over an Area of Interest (AOI) and weighed down by environmentally benign anchors made of degradable concrete / compacted sand that easily breaks down naturally. The CSEM survey uses a 300 to 400 m long horizontal dipole (single pole) source that is towed 20-30m above the seabed recorders and transmit a time-varying electromagnetic field into the earth. The field being emitted by the source is modified by the presence of subsurface resistive layers and these changes are detected and logged by an array of receivers placed on the seabed. The transmission currents are typically binary waveforms with 0.1- to 0.25-Hz (very low frequency and large wavelength). The processed data can determine the resistivity of the underlying rock. Hydrocarbon-bearing rock shows greater resistivity relative to water-bearing rock and thus areas that appear highly resistive may indicate the presence of hydrocarbons. The duration a CSEM Survey operations will typically be around thirty (30) days and will involve ten (10) days for deployment of receivers, ten (10) days for transmission (source towing) and ten (10) days for recovering the receivers to the seabed. The proposed CSEM survey activities cannot be undertaken under an ECC as required by the Environmental Management Act, 2007, (Act No. 7 of 2007) and the Environmental Impact Assessment (EIA) Regulations 30 of 2012. In fulfilment of the environmental requirements, EMGS has appointed Risk-Based Solutions (RBS) CC as the Environmental Consultant, led by Dr Sindila Mwiya as the Lead Environmental Assessment Practitioner (EAP) to prepare EIA and EMP Reports to support the application for ECC. Interested and Affected Parties (I&APs) are hereby invited to register and submit written comments / objections / inputs with respect to the proposed CSEM surveys covering the Walvis, Lüderitz and Orange Basins, offshore Namibia.

REGISTER BY EMAIL: Ms Emerita Ashipala (EAP/ Risk-Based Solutions (RBS) Independent Senior Technical Consultant), Email: emerita.ashipala@gmail.com. For more technical clarifications on marine /offshore subsurface mapping using CSEM survey operations, the receiving environment and oil and gas exploration and production, please contact Dr Sindila Mwiya EAP/Technical Permitting Advisor/ International Resources Consultant, Email: smwiya@rbs.com.na

PUBLIC MEETINGS WILL BE HELD IN LÜDERITZ AND WALVIS BAY AS FOLLOWS:

WALVIS BAY: Wednesday, 13th November, 2024, VENUE: Protea Hotel Walvis Bay Pelican Bay, TIME: 16h00 - 19h00

LÜDERITZ: Monday, 18th November 2024, VENUE: Benguela Community Hall, TIME: 16h00 - 19h00

REGISTRATION AND WRITTEN SUBMISSIONS DEADLINE IS: TUESDAY, 26th NOVEMBER 2024

Risk-Based Solutions (RBS) CC (URL: www.rbs.com.na)

Your Technical Specialist Consultants, Permitting & De-Risking Advisors in Natural Resources covering Petroleum Exploration & Production/ Minerals Exploration & Mining / Energy / Water / Environmental Assessments & Management (ESG, SEA, EIA, EMP, EMS)

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